

Summer Energy Charge (¢/kWh)

First 500 kWh	11.50¢
Next 2500 kWh	8.50¢
Over 3000 kWh	7.25¢

Commercial Service
Three Phase CSTP

Applicable: To any three-phase customer that does not qualify for another rate schedule.

Character of Service: Three phase, 60 cycle alternating current, electric service will be supplied at the system's standard secondary voltages when all service at one (1) location is measured by one (1) meter.

Minimum Bill: The Customer Charge

Effective: January 1, 2011

Customer Charge \$16.50

Winter Energy Charge (¢/kWh)

First 800 kWh	11.50¢
Next 2200 kWh	8.60¢
Over 3000 kWh	7.34¢

Summer Energy Charge (¢/kWh)

First 800 kWh	11.50¢
Next 2200 kWh	8.60¢
Over 3000 kWh	7.34¢

Commercial Service
Three Phase Demand
CSTPD

Applicable: To customers with peak demand in excess of 100 kW in three or more of the previous 12 months. If a customer's energy consumption exceeds 20,000 kWh in three of the previous twelve months, the City may install a demand meter for the purpose of measuring the monthly peak demand. The City reserves the right to install a demand meter if the customer's usage characteristics (based on installed motor load, transformer size or other information available to the City) indicate a potential peak demand in excess of 100 kW.

Character of Service: Three phase, 60 cycle alternating current, electric service will be supplied at the system's standard secondary voltages when all service at one (1) location is measured by one (1) meter.

Minimum Bill: The Customer Charge

Effective: January 1, 2011

Customer Charge \$0.00

	Winter
Demand Charge (\$/kW)	\$8.64
Energy Charge (¢/kWh)	4.61¢
	Summer
Demand Charge (\$/kW)	\$12.40
Energy Charge (¢/kWh)	5.26¢

Large Power Contract
LPC

Applicable: This rate schedule is applicable to customers with projected peak demand of 1,000 kW or greater taking service from City facilities at a sub-transmission voltage (34.5 or 69 kV) or at primary voltage (12.47/7.2 kV) from a City-owned distribution substation located adjacent to the Customer's site. Customer must take service under a contract with the City.

Character of Service: Three-phase if available, 60 cycle alternating current, electric service supplied at 12.47/7.2 kV or above at one (1) location, measured by one (1) primary meter.

Monthly Demand: The Monthly Demand is the highest hourly integrated demand (in kilowatts) occurring in the billing period, but only between the hours of 8 AM and 10 PM, Monday through Saturday.

Billing Demand: The Billing Demand is the amount of demand (in kilowatts) for which the customer will be charged in a given month. The Billing Demand is the maximum of the following:

1. The Monthly Demand
2. 50% of the highest Monthly Demand occurring in the previous eleven months.
3. The contractually agreed upon Minimum Demand, if applicable.

Facilities Charge: Customer shall be required to pay a Facilities Charge to reimburse the City for facilities constructed solely for the benefit of Large Power Contract customer. The amount and manner of said Facilities Charge shall be determined by the City based on the cost of the facilities, method and term of financing and contribution in aid of construction provided by the Customer and shall be established in the Large Power Contract.

Minimum Bill: The Customer Charge

Effective:	<u>January 1, 2011</u>
Customer Charge	\$179.85
Winter	
Demand Charge (\$/kW)	\$14.55 per kW
Energy Charge (¢/kWh)	2.56¢
Summer	
Demand Charge (\$/kW)	\$18.31 per kW
Energy Charge (¢/kWh)	3.38¢

Municipal Service

Applicable: To accounts owned by the City of Laurel, excluding street and area lighting.

Character of Service: Single phase, or three phase if available, 60 cycle alternating current, electric service will be supplied at the system's standard secondary voltages when all service at one (1) location is measured by one (1) meter.

Effective:	<u>January 1, 2011</u>
Customer Charge	\$0.00
Winter	
Energy Charge (¢/kWh)	4.31¢
Summer	
Energy Charge (¢/kWh)	4.31¢

Security Light Rental

Applicable: To rentals of security or other area lights for the sole benefit of a customer. Security light rentals are available upon request by a Customer. This rate schedule specifically excludes street and area lighting service by the City.

Effective:	<u>January 1, 2011</u>
Mercury Vapor:	(\$/month)
175 Watt	\$4.40
250 Watt	\$5.50
400 Watt	\$8.80
Metal Halide:	
250 Watt	\$8.80
400 Watt	\$11.00
High Pressure Sodium:	
100 Watt	\$4.95
150 Watt	\$5.50
175 Watt	\$5.50
250 Watt	\$6.60
400 Watt	\$11.00

Street Lighting

Applicable: To accounts used for street and area lighting by the City of Laurel.

Character of Service: Single phase, 60 cycle alternating current, electric service will be supplied at the system's standard secondary voltages when all service at one (1) location is measured by one (1) meter.

Effective:	<u>January 1, 2011</u>
Customer Charge	\$0.00
Winter	
Energy Charge (¢/kWh)	4.31¢
Summer	
Energy Charge (¢/kWh)	4.31¢

2. If the City's wholesale power supplier implements a Production Cost Adjustment (PCA), the City may pass-through the costs by adjusting the energy charge in the applicable billing period.
3. Power Factor: For all customers served under rate schedules CSTPD and LPC, if the customer does not maintain a power factor of 90% or above at the time of the customer's peak demand, the City may adjust the Monthly Demand by the ratio of 90% to the measured power factor (0.90 / Measured Power Factor).
4. The winter rates shall apply to the customer's use from October 1 through May 31, and the summer rates shall apply to the customer's use from June 1 through September 30.
5. Any rate schedule applied to a customer's service shall continue in force and effect until the Consumer shall make application for service under another rate schedule.
6. If a customer is eligible to take electric service under any one of two or more applicable rate schedules available for the electric service to be supplied by the City, responsibility for the selection of such rate schedule shall lie with the customer. The City will furnish a customer, at their request and without charge, all reasonable information and assistance in choosing the rate schedule most advantageous to the customer. The City is under no obligation to inform a customer of the availability of a lower cost rate schedule beyond making copies of this rate ordinance available upon request by the customer.
7. All Ordinances or portions of the Laurel Municipal Code in conflict with this Ordinance are hereby repealed.
8. This Ordinance shall be in full force and effect on the 1st day of January 2011, as provided by law.

Passed and approved by the City Council of Laurel, Nebraska, this _____ day of _____, 2010.

_____, Mayor

Attest:

_____, City Clerk